

MORAY EAST WEEKLY NOTICE OF OPERATIONS	Issue Date	28/03/2022
	Ref: 8460001-PC0010-MWE-REP-0161	Rev: 00

Work Planned for the Period 28.03.2022 to 04.04.2022

Construction work for Moray East Offshore Wind Farm commenced on the 18th of May 2019.

The key aim of the Weekly Notice of Operations is to give a global view of activities and vessels involved. Questions regarding the operations will be welcome preferably well in advance of each construction activity.

Moray East has developed the Moray East Offshore Wind Farm in the Outer Moray Firth on the south-eastern area of the Smith Bank located to the north of the Aberdeenshire and Moray coast. The development consists of 100 offshore wind turbines (WTGs) (with a total capacity of approximately 950 MW) and three Offshore Substation Platforms (OSPs). Water depths in the Moray East site range from approximately 38 m below LAT to 54 m below LAT. The generated power is transmitted to the grid via three subsea export cable circuits to the landfall location at Inverboyndie bay on the Aberdeenshire coast. The onshore export cables continue underground to the Moray East substation which is located near New Deer. The Moray East offshore development boundary is shown in black on Figure 1 below. Details of location of work activities within this area will be provided as work progresses.

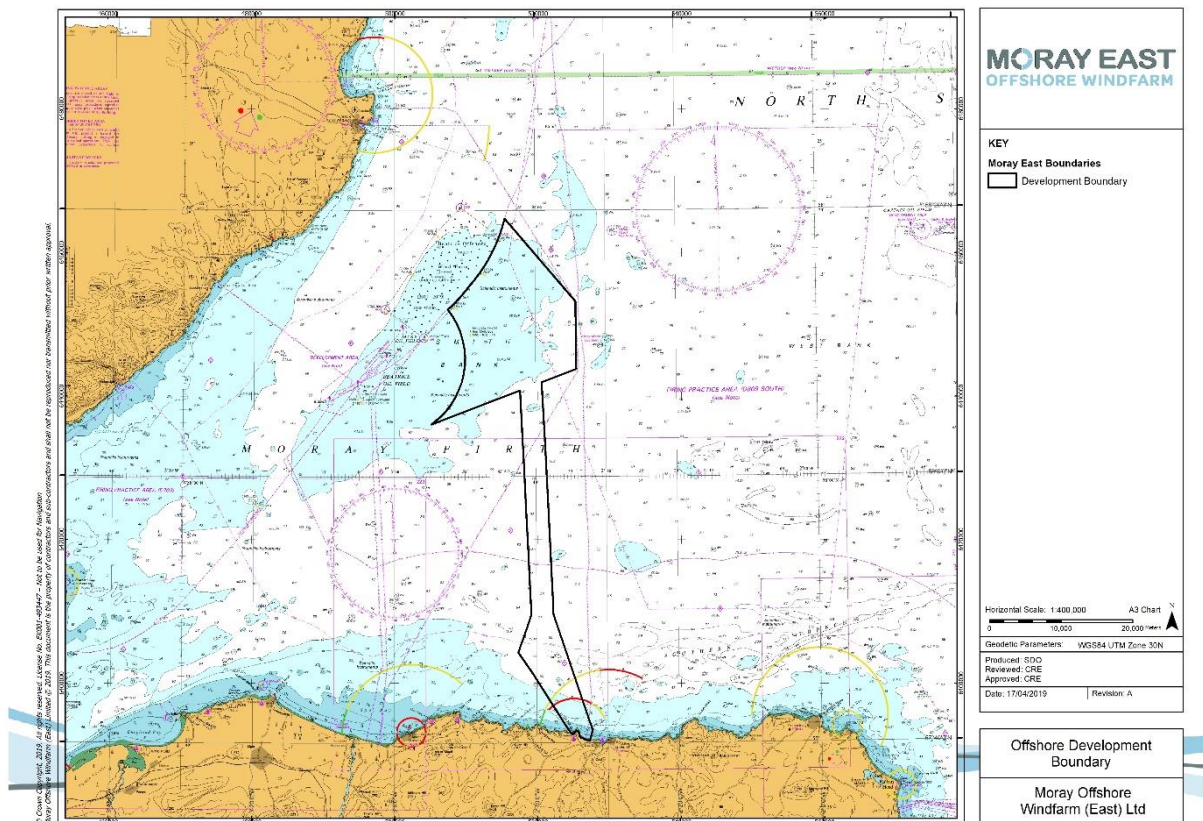


Figure 1 - Moray East Offshore Development Boundary

MORAY EAST WEEKLY NOTICE OF OPERATIONS	Issue Date	28/03/2022
	Ref: 8460001-PC0010-MWE-REP-0161	Rev: 00

It is currently anticipated that weather permitting offshore construction works will be carried out year-round and on a continuous basis (i.e., 24 hours working, seven days a week) unless notified otherwise.

Moray East's Marine Coordination Centre in Fraserburgh is manned 24 hours, 7 days per week.

The commissioning of the 100 WTGs has now been completed. Some construction works remain outstanding and will take place prior to the final commissioning of the development. From the week commencing 28th March Fern Communications will be installing AtoN on OSP1 and OSP2 (ref Figure 3 for OSP locations).

1 Contact Details for Marine Coordination

The following contact can provide more information if required. Please note that specific queries can also be addressed to the relevant vessel or shore-based representative.

Telephone Number (24/7)	+44 (0) 7884630427
Emergency Contact (24/7)	+44 (0) 7415042044
Marine Coordinator Email	MCC@morayeast.com
Address	Moray East Offshore Windfarm O&M Base, Shore Street, Fraserburgh.

2 Moray East Site 1 Demarcation Buoyage

2.1 Moray East Construction Markers

Moray East has deployed nine marker buoys around the Moray East site (Figure 2). The marker buoys will remain in place until construction of the Moray East Offshore Wind Farm is complete. The coordinates for the as-built marker buoys are provided in Table 1 below.

Name	WGS84		WGS84 UTM Zone 30N	
	Latitude (dms)	Longitude (dms)	Easting (m)	Northing (m)
Buoy 1 - North Cardinal Buoy , Pillar shaped with a north cardinal shaped top mark, exhibiting a Quick (Q) White (W) light character and AIS	58° 18' 6.600" N	2° 41' 4.817" W	518481.68	6462358.26
Buoy 2 - Special Mark Buoy , Pillar shaped with a yellow 'x' shaped top mark, exhibiting a Fl Y 5s light character.	58° 16' 48.312" N	2° 37' 55.410" W	521578.59	6459952.70

MORAY EAST WEEKLY NOTICE OF OPERATIONS	Issue Date	28/03/2022
	Ref: 8460001-PC0010-MWE-REP-0161	Rev: 00

Buoy 3 - Special Mark Buoy , Pillar shaped with a yellow 'x' shaped top mark, exhibiting a Fl Y 5s light character.	58° 15' 8.472" N	2° 35' 57.342" W	523520.36	6456875.94
Buoy 4 - East Cardinal Buoy , Pillar shaped with an east cardinal shaped top mark, exhibiting a Very (V) Q (3) 5 second (s) W light character and AIS.	58° 10' 44.106" N	2° 32' 45.834" W	526697.65	6448719.84
Buoy 5 - Special Mark Buoy , Pillar shaped with a yellow 'x' shaped top mark, exhibiting a Fl Y 5s light character.	58° 7' 49.662" N	2° 35' 20.616" W	524201.84	6443308.72
Buoy 6 - Special Mark Buoy , Pillar shaped with a yellow 'x' shaped top mark, exhibiting a Fl Y 5s light character.	58° 6' 43.980" N	2° 38' 19.896" W	521279.81	6441260.64
Buoy 7 - Special Mark Buoy , Pillar shaped with a yellow 'x' shaped top mark, exhibiting a Fl Y 5s light character.	58° 4' 57.246" N	2° 47' 9.336" W	512624.55	6437922.83
Buoy 8 – South Cardinal , Pillar shaped with a south cardinal shaped top mark, exhibiting a V Q (6) + L Fl 10s W light character and AIS.	58° 4' 1.080" N	2° 52' 6.660" W	507757.36	6436173.36
Buoy 9 - Special Mark Buoy , Pillar shaped with a yellow 'x' shaped top mark, exhibiting a Fl Y 5s light character.	58° 8' 37.092" N	2° 50' 37.086" W	509205.57	6444712.52
Buoy 10 - Special Mark Buoy Pillar shaped with a yellow 'x' shaped top mark, exhibiting a Fl Y 5s light character.	58° 10' 55.616" N	2° 49' 12.710" W	510573.98	6449000.05

Table 1 – Marker buoy locations

MORAY EAST WEEKLY NOTICE OF OPERATIONS

Issue Date

28/03/2022

Ref: 8460001-PC0010-MWE-REP-0161

Rev: 00

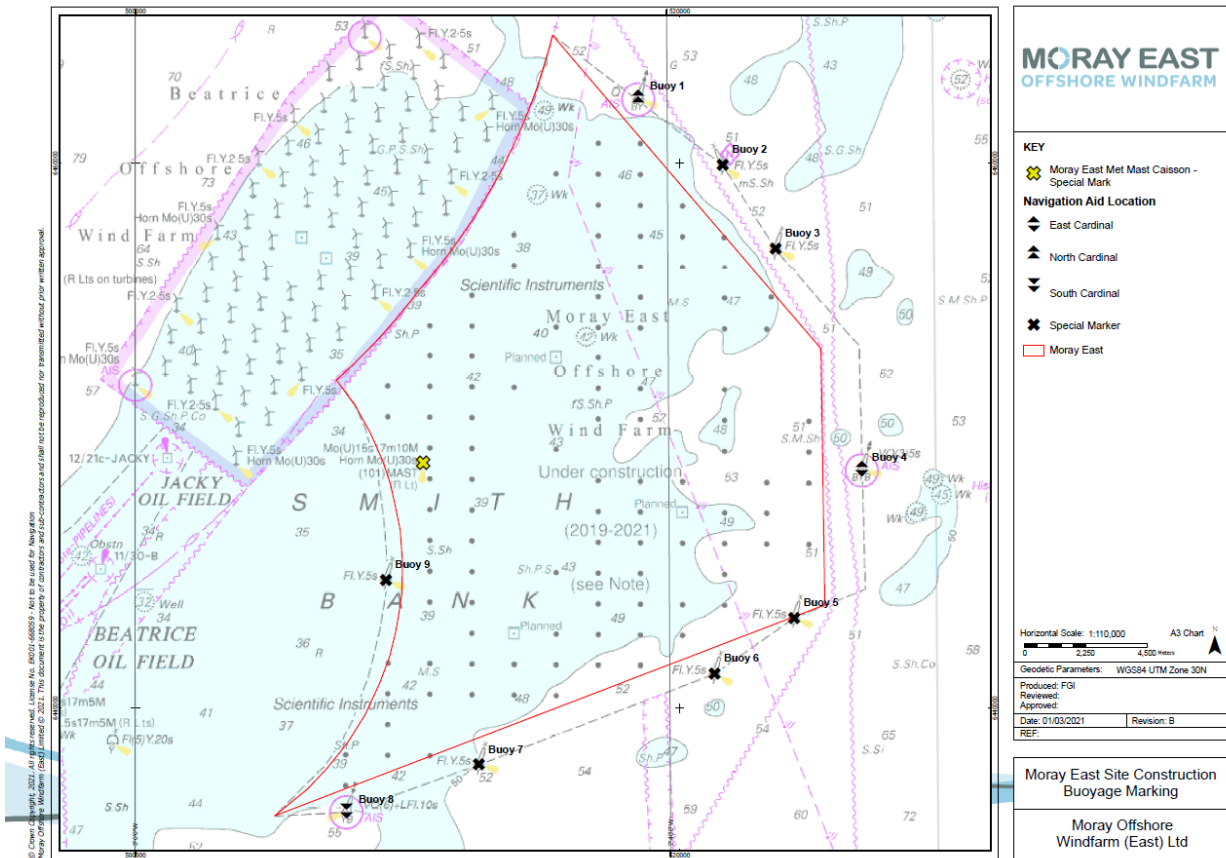


Figure 2 - Layout of demarcation buoyage, CDM Boundary of Offshore Windfarm Area (Site 1) where works will continue until end of construction.

MORAY EAST WEEKLY NOTICE OF OPERATIONS	Issue Date	28/03/2022
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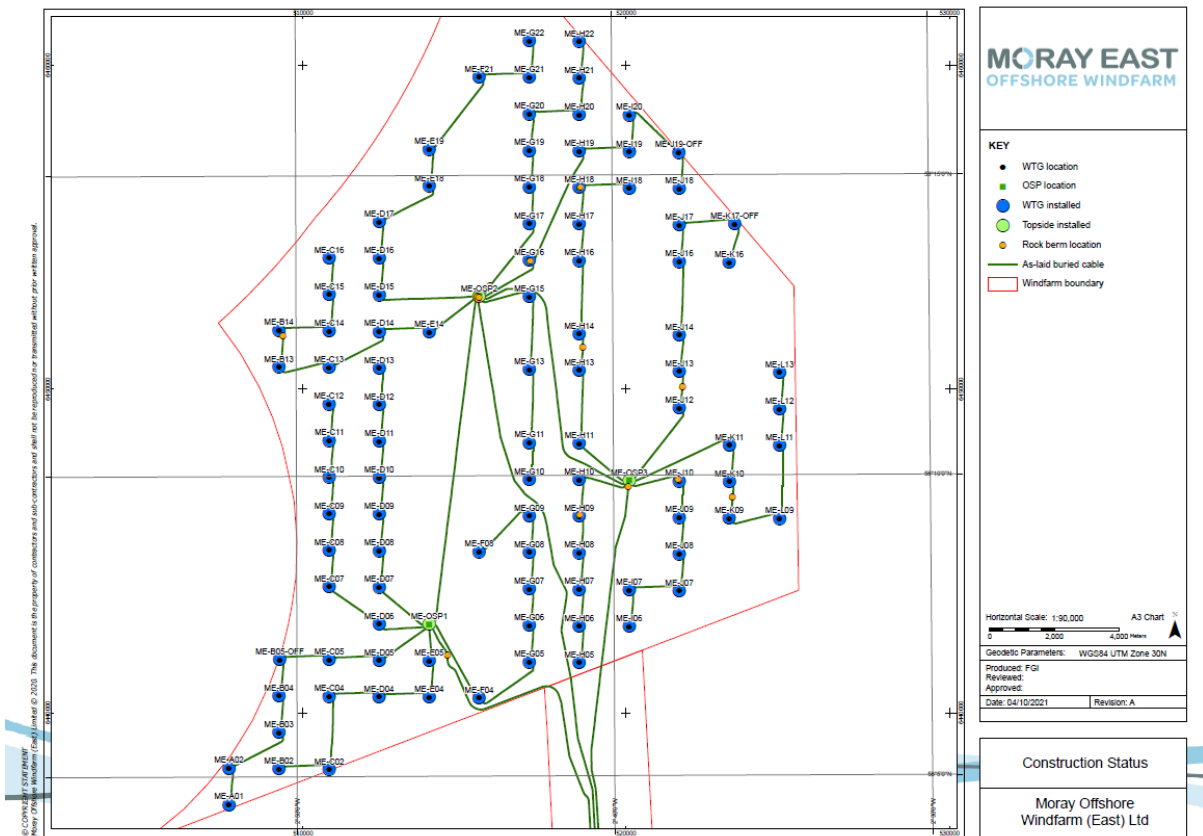


Figure 3 – Construction Status update

Table 2. WTG Location and Installation dates

Turbine ID	Latitude (DD MM.mmm)	Longitude (DD MM.mmm)	Piling Complete	Jacket Installed	WTG Installed
ME-A01	58° 4.550' N	2° 52.147' W	19/08/2019	19/12/2020	13/08/2021
ME-A02	58° 5.158' N	2° 52.144' W	13/10/2019	27/12/2020	19/08/2021
ME-B02	58° 5.147' N	2° 50.570' W	02/11/2019	22/11/2020	11/08/2021
ME-B03	58° 5.755' N	2° 50.567' W	20/11/2019	19/12/2020	20/08/2021
ME-B04	58° 6.364' N	2° 50.564' W	01/09/2019	21/12/2020	20/08/2021
ME-B05-OFF	58° 6.967' N	2° 50.544' W	14/10/2019	24/12/2020	21/08/2021
ME-B13	58° 11.838' N	2° 50.540' W	01/11/2019	16/07/2020	26/01/2021
ME-B14	58° 12.446' N	2° 50.538' W	09/07/2019	24/07/2020	23/02/2021
ME-C05	58° 6.961' N	2° 48.986' W	30/08/2019	26/12/2020	24/08/2021
ME-C07	58° 8.177' N	2° 48.980' W	17/10/2019	16/12/2020	27/08/2021
ME-C08	58° 8.785' N	2° 48.977' W	22/01/2020	15/12/2020	02/09/2021
ME-C09	58° 9.394' N	2° 48.973' W	17/10/2019	22/12/2020	01/09/2021

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Turbine ID	Latitude (DD MM.mmm)	Longitude (DD MM.mmm)	Piling Complete	Jacket Installed	WTG Installed
ME-C10	58° 10.002' N	2° 48.970' W	29/10/2019	23/12/2020	31/08/2021
ME-C11	58° 10.610' N	2° 48.967' W	30/10/2019	16/12/2020	30/08/2021
ME-C12	58° 11.218' N	2° 48.964' W	31/10/2019	25/12/2020	05/09/2021
ME-C13	58° 11.826' N	2° 48.961' W	20/01/2019	26/08/2020	24/01/2021
ME-C14	58° 12.435' N	2° 48.958' W	08/07/2019	11/07/2020	31/01/2021
ME-C15	58° 13.043' N	2° 48.955' W	10/07/2019	03/09/2020	01/02/2021
ME-C16	58° 13.651' N	2° 48.951' W	12/07/2019	03/09/2020	10/02/2021
ME-D04	58° 6.341' N	2° 47.414' W	26/01/2020	05/12/2020	02/08/2021
ME-D05	58° 6.949' N	2° 47.410' W	16/12/2019	09/12/2020	25/08/2021
ME-D07	58° 8.166' N	2° 47.403' W	22/01/2020	12/11/2020	14/09/2021
ME-D08	58° 8.774' N	2° 47.399' W	07/12/2019	26/11/2020	13/09/2021
ME-D09	58° 9.382' N	2° 47.396' W	07/12/2019	26/11/2020	12/09/2021
ME-D10	58° 9.990' N	2° 47.392' W	04/12/2019	28/11/2020	11/09/2021
ME-D11	58° 10.598' N	2° 47.389' W	24/01/2020	28/11/2020	09/09/2021
ME-D12	58° 11.207' N	2° 47.385' W	31/01/2020	11/11/2020	08/09/2021
ME-D13	58° 11.815' N	2° 47.381' W	06/12/2019	12/11/2020	06/09/2021
ME-D14	58° 12.423' N	2° 47.378' W	02/02/2020	12/07/2020	22/01/2021
ME-D15	58° 13.031' N	2° 47.374' W	13/11/2019	09/07/2020	01/03/2021
ME-D16	58° 13.639' N	2° 47.371' W	11/07/2019	22/08/2020	02/03/2021
ME-D17	58° 14.248' N	2° 47.367' W	13/07/2019	24/08/2020	04/03/2021
ME-E04	58° 6.329' N	2° 45.838' W	17/11/2019	30/11/2020	01/08/2021
ME-E05	58° 6.937' N	2° 45.834' W	18/11/2019	30/11/2020	31/07/2021
ME-E19	58° 15.452' N	2° 45.778' W	14/07/2019	20/09/2020	13/03/2021
ME-F04	58° 6.317' N	2° 44.263' W	28/01/2020	03/12/2020	20/07/2021
ME-F21	58° 16.656' N	2° 44.187' W	16/07/2019	17/08/2020	17/03/2021
ME-G05	58° 6.913' N	2° 42.683' W	01/12/2019	07/12/2020	18/07/2021
ME-G06	58° 7.521' N	2° 42.678' W	12/01/2020	10/12/2020	23/07/2021
ME-G07	58° 8.129' N	2° 42.673' W	24/08/2019	02/12/2020	24/07/2021
ME-G09	58° 9.345' N	2° 42.663' W	07/08/2019	17/12/2020	26/07/2021
ME-G10	58° 9.954' N	2° 42.658' W	18/08/2019	14/10/2020	02/05/2021
ME-G11	58° 10.562' N	2° 42.653' W	05/01/2020	14/10/2020	12/05/2021
ME-G13	58° 11.778' N	2° 42.643' W	05/07/2019	10/10/2020	01/05/2021
ME-G15	58° 12.995' N	2° 42.633' W	27/06/2019	11/10/2020	30/04/2021
ME-G16	58° 13.603' N	2° 42.629' W	24/06/2019	01/10/2020	28/04/2021
ME-G17	58° 14.211' N	2° 42.624' W	17/06/2019	18/07/2020	27/03/2021
ME-G18	58° 14.819' N	2° 42.619' W	16/06/2019	29/08/2020	01/04/2021
ME-G19	58° 15.428' N	2° 42.614' W	09/06/2019	25/09/2020	02/04/2021
ME-G20	58° 16.036' N	2° 42.609' W	13/02/2020	28/09/2020	03/04/2021
ME-G21	58° 16.644' N	2° 42.604' W	22/07/2019	21/07/2020	18/03/2021

MORAY EAST WEEKLY NOTICE OF OPERATIONS	Issue Date	28/03/2022
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ME-G22	58° 17.252' N	2° 42.599' W	17/07/2019	18/08/2020	20/03/2021
ME-H05	58° 6.900' N	2° 41.107' W	30/11/2019	26/10/2020	15/07/2021
ME-H06	58° 7.508' N	2° 41.102' W	25/12/2019	14/11/2020	14/07/2021
ME-H07	58° 8.116' N	2° 41.096' W	24/12/2019	14/11/2020	11/07/2021
ME-H08	58° 8.724' N	2° 41.091' W	18/12/2019	17/11/2020	10/07/2021
ME-H09	58° 9.333' N	2° 41.086' W	05/08/2019	08/11/2020	09/07/2021
ME-H10	58° 9.941' N	2° 41.080' W	31/12/2019	10/11/2020	08/07/2021
ME-H13	58° 11.765' N	2° 41.064' W	04/07/2019	17/10/2020	25/05/2021
ME-H14	58° 12.374' N	2° 41.059' W	28/06/2019	23/10/2020	26/05/2021
ME-H16	58° 13.590' N	2° 41.048' W	23/06/2019	19/08/2020	28/05/2021
ME-H17	58° 14.198' N	2° 41.042' W	19/06/2019	30/10/2020	29/05/2021
ME-H18	58° 14.806' N	2° 41.037' W	08/08/2019	04/11/2020	03/06/2021
ME-H19	58° 15.415' N	2° 41.032' W	08/06/2019	08/10/2020	17/04/2021
ME-H20	58° 16.023' N	2° 41.026' W	24/07/2019	05/09/2020	15/04/2021
ME-H21	58° 16.631' N	2° 41.021' W	21/07/2019	10/09/2020	14/04/2021
ME-H22	58° 17.239' N	2° 41.015' W	18/07/2019	22/09/2020	12/04/2021
ME-I06	58° 7.495' N	2° 39.526' W	23/10/2019	17/09/2020	19/05/2021
ME-I07	58° 8.103' N	2° 39.520' W	26/12/2019	20/08/2020	17/05/2021
ME-I19	58° 15.401' N	2° 39.450' W	05/06/2019	01/10/2020	21/04/2021
ME-I20	58° 16.010' N	2° 39.444' W	07/06/2019	09/10/2020	22/04/2021
ME-J07	58° 8.090' N	2° 37.943' W	23/08/2019	12/08/2020	16/05/2021
ME-J08	58° 8.698' N	2° 37.937' W	22/08/2019	30/07/2020	11/05/2021
ME-J09	58° 9.306' N	2° 37.930' W	05/02/2020	04/08/2020	09/05/2021
ME-J10	58° 9.914' N	2° 37.924' W	04/08/2019	29/07/2020	07/05/2021
ME-J12	58° 11.131' N	2° 37.912' W	06/02/2020	28/10/2020	19/06/2021
ME-J13	58° 11.739' N	2° 37.905' W	02/07/2019	05/11/2020	15/06/2021
ME-J14	58° 12.347' N	2° 37.899' W	30/06/2019	02/11/2020	13/06/2021
ME-J16	58° 13.563' N	2° 37.886' W	21/06/2019	03/11/2020	11/06/2021
ME-J17	58° 14.172' N	2° 37.880' W	02/06/2019	08/11/2020	05/06/2021
ME-J18	58° 14.780' N	2° 37.874' W	20/06/2019	16/07/2020	24/04/2021
ME-J19-OFF	58° 15.383' N	2° 37.887' W	27/02/2020	25/07/2020	23/04/2021
ME-K09	58° 9.292' N	2° 36.353' W	28/12/2019	13/08/2020	01/07/2021
ME-K10	58° 9.900' N	2° 36.346' W	29/07/2019	03/08/2020	03/07/2021
ME-K11	58° 10.509' N	2° 36.339' W	29/07/2019	27/08/2020	04/07/2021
ME-K16	58° 13.550' N	2° 36.306' W	31/05/2019	06/11/2020	10/06/2021
ME-K17-OFF	58° 14.189' N	2° 36.133' W	30/05/2019	06/11/2020	06/06/2021
ME-L09	58° 9.278' N	2° 34.775' W	27/07/2019	15/09/2020	30/06/2021
ME-L11	58° 10.494' N	2° 34.761' W	27/07/2019	16/10/2020	27/06/2021
ME-L12	58° 11.103' N	2° 34.754' W	25/07/2019	25/10/2020	26/06/2021

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ME-L13	58° 11.711' N	2° 34.747' W	30/12/2019	27/10/2020	20/06/2021
ME-E18	58° 14.844' N	2° 45.782' W	14/07/2019	19/09/2020	06/03/2021
ME-E14	58° 12.411' N	2° 45.798' W	07/07/2019	05/07/2020	15/01/2021
ME-I18	58° 14.793' N	2° 39.455' W	17/08/2019	30/10/2020	04/06/2021
ME-F08	58° 8.750' N	2° 44.245' W	29/08/2019	21/11/2020	30/07/2021
ME-G08	58° 8.737' N	2° 42.668' W	23/12/2019	02/12/2020	25/07/2021
ME-H11	58° 10.549' N	2° 41.075' W	22/12/2019	21/10/2020	20/05/2021
ME-C04	58° 6.353' N	2° 48.989' W	21/10/2019	21/12/2020	05/08/2021
ME-C02	58° 5.136' N	2° 48.995' W	06/11/2019	16/11/2020	09/08/2021
ME-D06	58° 7.557' N	2° 47.407' W	15/12/2019	18/12/2020	26/08/2021
ME-OSP1	58° 7.546' N	2° 45.830' W	21/08/2019	30/08/2020	N/A
ME-OSP2	58° 13.007' N	2° 44.214' W	19/08/2019	10/08/2020	N/A
ME-OSP3	58° 9.928' N	2° 39.502' W	20/08/2019	22/07/2020	N/A

3 Crew Transfer Vessels/Offshore support

Please be advised that Moray Offshore Windfarm (East) Limited (Moray East) will be utilising CTVs (Crew Transfer Vessels) to support offshore works on the Jackets, WTG's and Offshore Substations. The CTVs will be transiting daily from Fraserburgh.

Seacat Weatherly	
General Description and Dimensions:	CTV LOA: 23.9m, Beam: 8.7 m, Draught 1.3 m
Call Sign:	MHXT7
MMSI:	232029215
On Board Contact:	Master
Offshore Manager / Party Chief:	N/A
E-mail:	weatherly@seacatservices.co.uk
Onshore Representative:	Gary McGougan Gary.Mcgougan@morayeast.com

MORAY EAST WEEKLY NOTICE OF OPERATIONS	Issue Date	28/03/2022
	Ref: 8460001-PC0010-MWE-REP-0161	Rev: 00



4 O&M Service

Please be advised that Moray Offshore Windfarm (East) Limited (Moray East) have commenced service and general maintenance/troubleshooting on the Operational WTGs as part of the O&M scope. Esvagt Alba shall be in service for Moray East for the remainder of construction and shall be utilised during the O&M phase (operations and maintenance). She will provide accommodation for the Vestas service technicians and utilising the Walk to Work system for transferring technicians to and from the various assets.

MORAY EAST WEEKLY NOTICE OF OPERATIONS	Issue Date	28/03/2022
	Ref: 8460001-PC0010-MWE-REP-0161	Rev: 00

Esvagt Alba	
General Description and Dimensions:	Offshore Support Vessel LOA 70 m; Beam 17 m; Draught 5.4 m
Call Sign:	OYEI2
IMO/MMSI:	MMSI: 219026495
On Board Contact:	Master: Jesper Frederiksen / John Christiansen
Offshore Manager / Party Chief:	N/A
E-mail:	alba@esvagtvesSEL.com
Onshore Representative:	Gary McGougan: gary.mcgougan@morayeast.com



MORAY EAST WEEKLY NOTICE OF OPERATIONS	Issue Date	28/03/2022
	Ref: 8460001-PC0010-MWE-REP-0161	Rev: 00

Esvagt STB12 – Wind 8	
General Description and Dimensions:	Daughter Craft LOA 13 m; Beam 4 m; Draught 1 m
Call Sign:	OX3134
IMO/MMSI:	MMSI: 219027647
On Board Contact:	Master: Jesper Frederiksen / John Christiansen
Offshore Manager / Party Chief:	N/A
E-mail:	alba@esvagtvesSEL.com
Onshore Representative:	Gary McGougan: gary.mcgougan@morayeast.com



MORAY EAST WEEKLY NOTICE OF OPERATIONS	Issue Date	28/03/2022
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5 General Safety Advice

Please be aware that by virtue of their mode of operation and the equipment deployed the Esvagt Alba, will be Restricted in their Ability to Manoeuvre (RAM) as defined under COLREGs (International Regulations for Preventing Collisions at Sea 1972, Rule 3). Masters of vessels are therefore requested to maintain their vessels and gears at a minimum safe distance from these vessels of 500 metres when it is undertaking its work and showing the appropriate shapes and lights in accordance with COLREGs Rule 18.

In order to not compromise the safety of the project vessels and their crew, and each vessel's ability to undertake its contracted works, fishermen who have static fishing gears deployed within the defined Moray East site (see Figure 2) are requested to provide the coordinates of such deployed gears in DMS and details of whether the surface markers used are visible at all states of visibility to Alex Winrow-Griffin (Brown & May Marine) using the contact information in the Fisheries Liaison section below (Section 58 of the Merchant Shipping Act 1995).

Fishermen who have static gears deployed beyond 12 nm are reminded that static gear must be marked in accordance with Commission Implementing Regulation (EU) No. 404/2011 (<https://www.gov.uk/guidance/markings-of-fishing-gear-retrieval-and-notification-of-lost-gear#marking-of-fishing-gear>).

The Scottish Ministers have authorised the use of the following safety zones:

1. A 500 metre radius around each WTG and OSP where construction works are taking place that include sensitive activities being undertaken by vessels RAM. These safety zones will not include service operation vessels used during walk-to-work activities. A maximum of eight of such zones is permitted at any one time and no more than two safety zones can be sufficiently close to one another as to have the effect of a larger continuous safety zone.
2. A 50 metre radius around partially completed WTGs and OSPs where work is not underway and the risk assessments identify a need.
3. A 50 metre radius around each completed WTG and OSP prior to commissioning and as required by a risk assessment process.

All mariners are requested to give all construction and support vessels a safe passing distance and contact the vessel on VHF CH16 to ascertain what distance is required dependant on their ongoing operation.

Mariners are requested to navigate with caution, to use all means appropriate to aid safe navigation as defined under COLREGs Rule 7, and keep continued watch on VHF Ch. 16, 87 and 73 when navigating the area.

Table 4. Expected Safety zones for the coming week (a maximum of eight Safety Zones will be active simultaneously)

Structure requiring Safety Zone	Associated vessels	Active Safety Zones Anticipated
All Locations	Esvagt Alba	500m whenever listed vessel present, 50m otherwise

MORAY EAST WEEKLY NOTICE OF OPERATIONS	Issue Date	28/03/2022
	Ref: 8460001-PC0010-MWE-REP-0161	Rev: 00

6 Fisheries Liaison

Fisheries liaison associated with the activity will be co-ordinated by Brown and May Marine. For any commercial fishery queries please contact:

Alex Winrow-Giffin - Brown and May Marine Ltd.

Email: alex@brownmay.com

Tel: +44 1379 872148 / + 44 7760 160039

7 Distribution List

The distribution of this notice is as per email recipient's header. A central list of recipients is maintained by the Marine Coordinator; if you are not the appropriate recipient of these notices, or do not wish to receive the notices in the future, please contact us at the address included in Section 1 of this notice.

8 Website

The official website of Moray Offshore Windfarm (East) Limited can be found at:

<https://www.morayeast.com/current-works/offshore-works>

This website contains all Notices to Mariners (NtMs) published by Moray East Weekly Notices of Operations and general information about the project.

9 Completed Operations

9.1 Piling Operations

Please be advised that Moray Offshore Wind Farm (East) Limited completed the installation of all piles on 27/02/2020.

The piling operations commenced on the 19th May 2019 and were completed on 27th February 2020. The Data/positions for the installed piles are available for the following electronic chart Plotters:

- Maxsea
- Sodena
- Olex
- Time Zero

The information is made available by contacting John Watt (Brown and May).

John.watt@brownmay.com 07590880746

MORAY EAST WEEKLY NOTICE OF OPERATIONS	Issue Date	28/03/2022
	Ref: 8460001-PC0010-MWE-REP-0161	Rev: 00

9.2 Horizontal Directional Drilling (HDD) Completed

Please be advised that Moray Offshore Windfarm (East) Limited (Moray East) have completed HDD construction works. The G1500 buoy which marked the HDD punch out area (position 57 40.8431 002 33.2214) has now been removed.

9.3 Subsea Export Cable Trenching works completed

Please be advised that Moray Offshore Windfarm (East) Limited (Moray East) have completed trenching works on the 3 installed offshore export cables (OEC's).

9.4 Jacket Installation

Please be advised that Moray Offshore Windfarm (East) Limited (Moray East) have completed Jacket installation 26/12/2020.

9.5 Diving Campaign near Boyndie Bay

Please be advised that Moray Offshore Windfarm (East) Limited (Moray East) have completed diving operations nearshore off Boyndie Bay.

9.6 Offshore Met Mast Decommissioning works completed

Please be advised that Moray East has decommissioned the met mast (lattice tower, transition piece and monopile) and deployed a special mark (buoy 10) to mark the caisson remaining on the seabed.

9.7 Inter Array Cable Installation and Burial

Please be advised that Moray Offshore Windfarm (East) Limited (Moray East) have completed installation and burial of all the Inter Array Cables. Remedial burial at various locations were completed by Rockpiper 01/07/2021.

Please be advised that the 2021 update for the boulder location data following boulder relocation/removal campaigns for the Inter Array and Export Cables is now available for electronic chart plotters in Sodena and Olex format. The information can be made available upon request by contacting John Watt (Brown and May). John.watt@brownmay.com 07590880746.

9.8 Inter Array Cable Termination and Testing

Please be advised that Moray Offshore Windfarm (East) Limited (Moray East) completed termination and testing of all the Inter Array Cables.

9.9 Over Trawl Survey

Please be advised that Moray Offshore Windfarm (East) Limited (Moray East) completed over trawl Surveys on the Export Cable route.

MORAY EAST WEEKLY NOTICE OF OPERATIONS	Issue Date	28/03/2022
	Ref: 8460001-PC0010-MWE-REP-0161	Rev: 00

9.10 WTG Installation

Please be advised that Moray Offshore Windfarm (East) Limited (Moray East) completed WTG installation on the previously installed jackets.

9.11 WTG Commissioning

Please be advised that Moray Offshore Windfarm (East) Limited (Moray East) completed WTG commissioning and testing.

9.12 OSPs works completed 13/01/2022 and custody handed over to MOWEL O&M team

The works associated with the Offshore Transmission (OfTI) and Offshore Substation Platforms (OSPs) were completed on the 13th January 2022. Overall care, custody and control of the works has been handed over to the Moray East Operations and Maintenance Team. Please note, construction works associated with the Windfarm Infrastructure remain ongoing.